

भारत सरकार Government of India विद्युत मंत्रा लय Ministry of Power केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority विद्युत प्रणाली योजना एवं मूल्यांकन प्रभाग-॥ Power System Planning & Appraisal Division-II

सेवा में / To

Chief Operating Officer, CTUIL
Floors Nos. 5-10, Tower 1, Plot Nos. 16,
IRCON International Tower, Institutional Area,
Sector 32, Gurugram, Haryana – 122001

विषयः एनसीटी द्वारा 16.09.2025 को आयोजित 33 वीं बैठक में अनुमोदित आईएसटीएस ट्रांसिनशन/संचार योजनाओं का कार्यान्वयन- के बारे में

Subject: Implementation of ISTS Transmission/Communication Schemes approved by NCT in 33rd meeting held on 16.09.2025- regarding

महोदय/Sir,

The undersigned is directed to inform that NCT has approved implementation of the following ISTS Transmission and Communication Schemes in its 33rd meeting held on 16.09.2025, to be implemented through Regulated Tariff Mechanism (RTM) route by agency as indicated below:

I. ISTS Transmission schemes, costing less than Rs 500 Crore, approved by NCT under RTM route is given below:

Sl. No.	Name of Transmission Scheme	Implementation Mode	Implementation timeframe	Estimated Cost (₹ Cr)
1.	Shifting of 2 Nos. of 63 MVAr line reactors at Madhugiri S/s to vacant 400 kV bays (space) to use as bus reactors	RTM through POWERGRID	24 months from the date of allocation	28
2.	Scheme to resolve High loading on Lara-I – Raigarh (Kotra) 400 kV D/c line	RTM through POWERGRID	18 months from award to implementing agency (15 months on best effort basis)	100.23

The broad scope of above schemes are given below

Name of Scheme &	Broad Scope
Tentative implementation	
timeframe	
Shifting of 2 Nos. of 63 MVAr line reactors at Madhugiri S/s to vacant 400 kV bays (space) to use as bus reactors Implementation timeframe: 24 months from the date of allocation	 Shifting of 63 MVAr line reactors [2 nos.] to vacant 400 kV bays [space] [at Madhugiri S/s] 400 kV bays – 2 Nos. [at Madhugiri S/s for utilisation of 2 nos. of 63 MVAr line reactors as bus reactors]
Scheme to resolve High loading on Lara-I – Raigarh (Kotra) 400 kV D/c line Implementation Timeframe: 18 months from award to implementing agency (15 months on best effort basis)	 i) Reconductoring of existing Lara-I – Raigarh (Kotra) 400kV D/c line with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage. ii) Wave trap upgradation for 2 nos. 400kV bays at Raigarh (Kotra) end of Lara-I – Raigarh (Kotra) 400kV D/c line from 2000A to 3150A (Detailed scope as approved by 32nd NCT and subsequent amendments thereof)
	Tentative implementation timeframe Shifting of 2 Nos. of 63 MVAr line reactors at Madhugiri S/s to vacant 400 kV bays (space) to use as bus reactors Implementation timeframe: 24 months from the date of allocation Scheme to resolve High loading on Lara-I — Raigarh (Kotra) 400 kV D/c line Implementation Timeframe: 18 months from award to implementing agency (15 months on best effort

II. ISTS Communication schemes, approved by NCT under RTM route is given below:

Sl. No.	Name of Transmission Scheme	Implementation Mode	Implementation timeframe	Estimated Cost (₹ Cr)
1.	Redundant communication for Narora Atomic Power Plant (NPCIL) (NAPP)	RTM through POWERGRID	24 months from the date of allocation	6.45
2.	Redundant communication for Saharanpur S/s (PG)	RTM through POWERGRID	12 months from the date of allocation	2.1
3.	Redundant communication for Manesar S/s	RTM through POWERGRID	24 months from the date of allocation	2.1
4.	Communication requirement incidental to upcoming CN'Halli ISTS S/s	RTM through POWERGRID	24 months from the date of allocation and matching time frame with transmission scheme "Transmission System for	2.5

		Integration of Ananthapuram-II REZ - Phase-II (3 GW)"	
5.	Replacement of 15 no. of FOTE at critical ISTS location in Southern Region	18 months from the date of allocation	10.21

The above schemes are awarded to CTUIL for implementation under RTM mode. CTUIL is requested to take necessary action for entering into a concession agreement with the respective agency for implementation of the above schemes.

CTU is requested to intimate the implementing Agency. Detailed scope of the schemes are as per minutes of the meeting. Copy of the minutes are enclosed.

Encl.: As above.

भवदीय / Yours faithfully,

(बी.एस.बैरवा/ B.S.Bairwa)

मुख्य अभियन्ता एवं सदस्य सचिव,एन.सी.टी./ Chief Engineer & Member Secretary (NCT)

Copy to:

Joint Secretary (Trans), Ministry of Power, Shram Shakti Bhawan, New Delhi-110001